

# **Energy-SmartOps**

Integrated Control and Operation of Process, Rotating **Machinery and Electrical Equipment** 

# Optimisation of industrial compressor stations with centrifugal compressors employing data-driven models and detailed modeling

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Results

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## Statement of the problem

Industrial compressor stations are used for compressing gases to high pressures in petrochemical facilities or compressing air in large plants [1]. These compressor stations usually comprise of several centrifugal compressors. Electric motors, which power the centrifugal compressors, consume large amounts of energy. This energy can be significantly minimised by optimising the control strategy of the compressor stations without changing the initial equipment.

### Key points of this work:

- Use of Real Time Optimisation (RTO) to improve the performance of compressor stations.
- Use of both data-driven and meanline models [2] of centrifugal compressors.
- Investigation of a real industrial case study of an air separation plant at BASF. Fig.2 shows a simulation case study motivated by the case study.

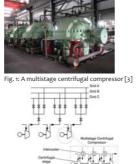


Fig. 2: Simulation case study of a compressor station supplying compressed air to three distribution grids

# Objectives

Objective 1: Computation of best optimal set points for fixed configuration.

**Objective 2:** Integration of Real Time Optimisation and Scheduling.

Objective 3: Development of prototype industrial software.

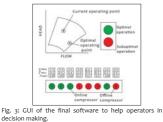
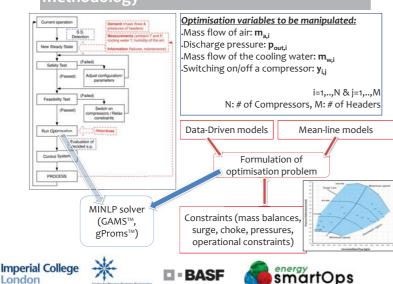




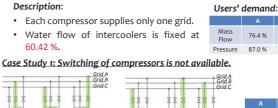
Fig. 4: Integration Real Time Optimisation of load sharing of the compressors and Scheduling (maintenance cleaning).

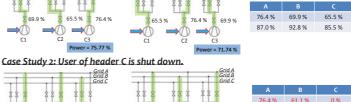
## Methodology



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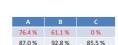




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C1	C2	C3	C1 C2	C3
		Power = 63.44 %		Power = 63.29 %

Case Study 3: Switching of compressors is available.





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85.5 %

61.1 %

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Fig. 5: Optimal solutions derived from GAMS

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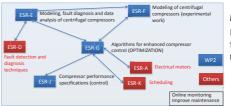
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algorithms and a search method develop in C++.

# Conclusions and future work

- ✓ The developed algorithms using data-driven models are robust.
- $\checkmark\,$  The optimal value of the objective function is influenced from initial guesses
- Use the developed algorithms for more complex case studies.
- . Test the developed algorithms in real case studies (BASF plant)
- Develop a structure of the scheduling of compressors over time.
- Develop heuristics for complex case studies to reduce search space for search methods.

## Energy SmartOps context



#### **Research objective 2:**

Develop new algorithms for overall performance monitoring and control.



#### References

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[1] Edgar T.F., Hir elblau D.M., Lasdon L.S, 2001, Optimisation of chemical processes 2nd Edition, McGraw-Hill [2] Second J. Martinez-Boundard Strategy optimization of central processes and cancer in the centre of the centre o

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