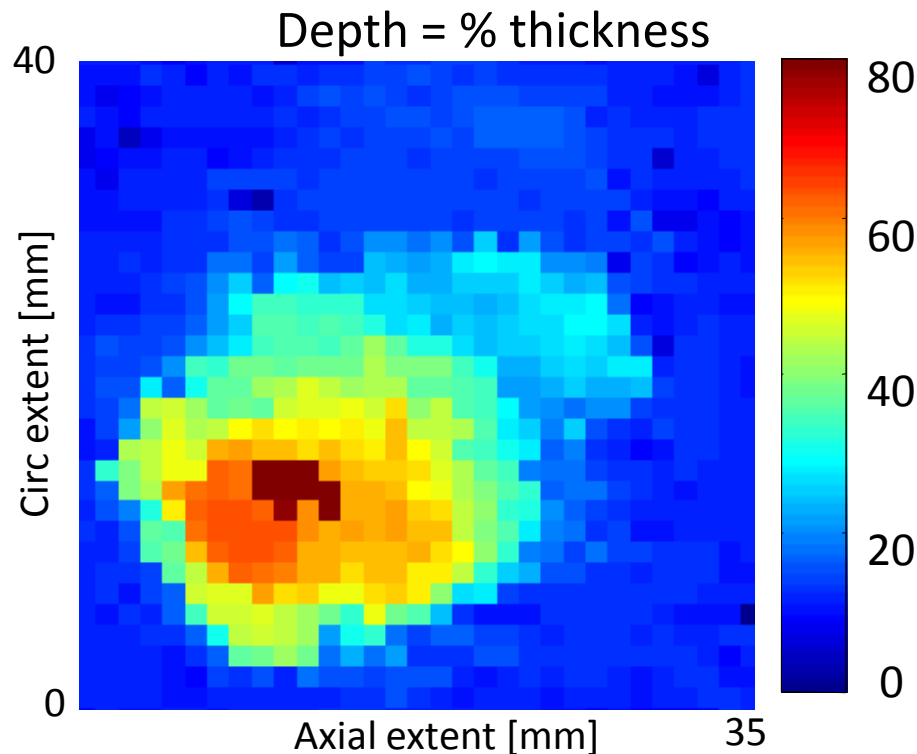


A method to estimate the size of corrosion patches with guided waves in pipes.

R. Carandente and P. Cawley

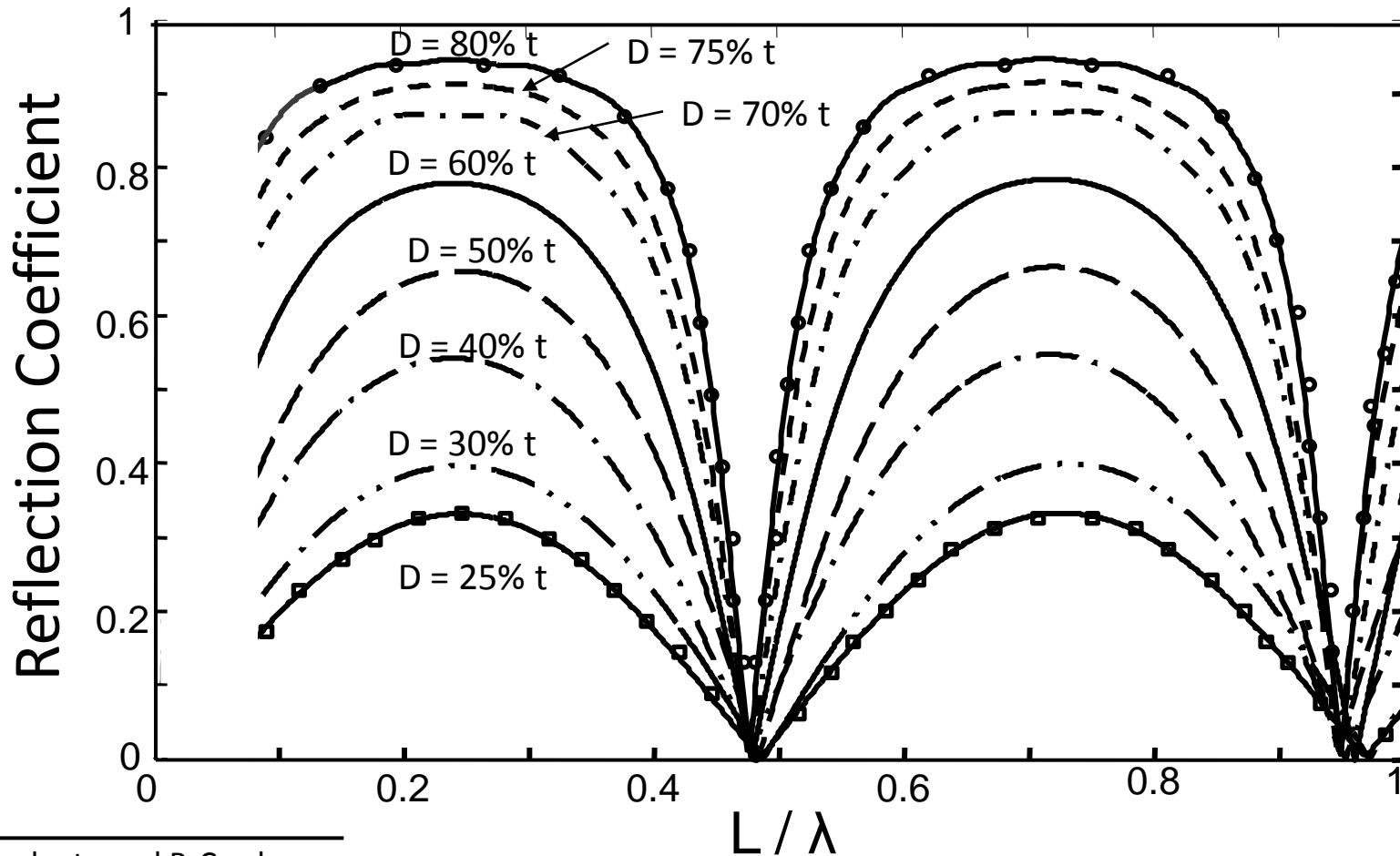
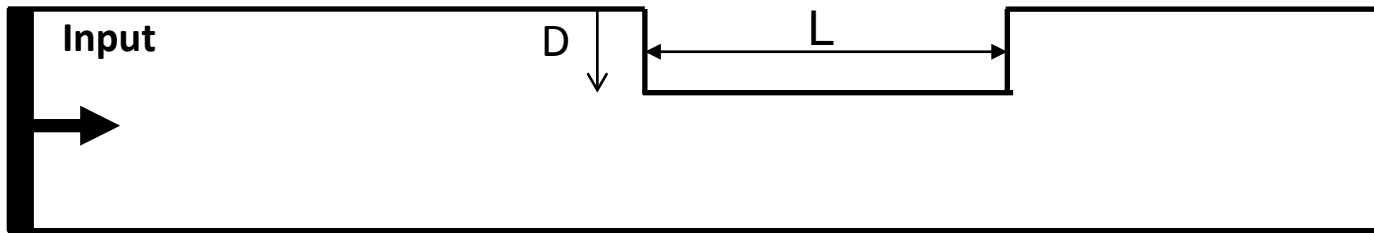
UK Research Centre in NDE, Imperial College, London

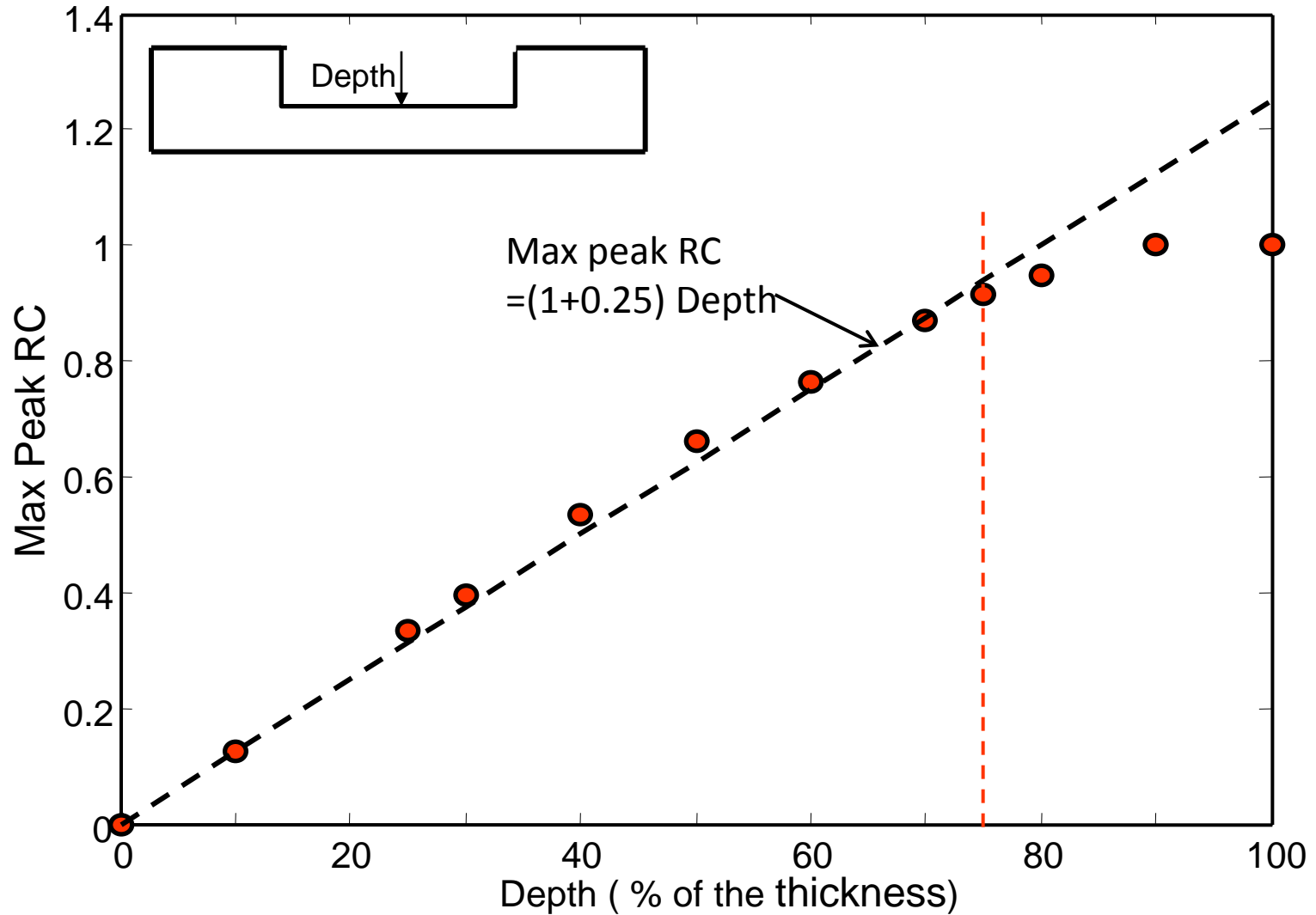
A crucial issue in the Oil & Gas industry is to size corroded areas (the maximum depth is a crucial parameter), especially if located in inaccessible sites.

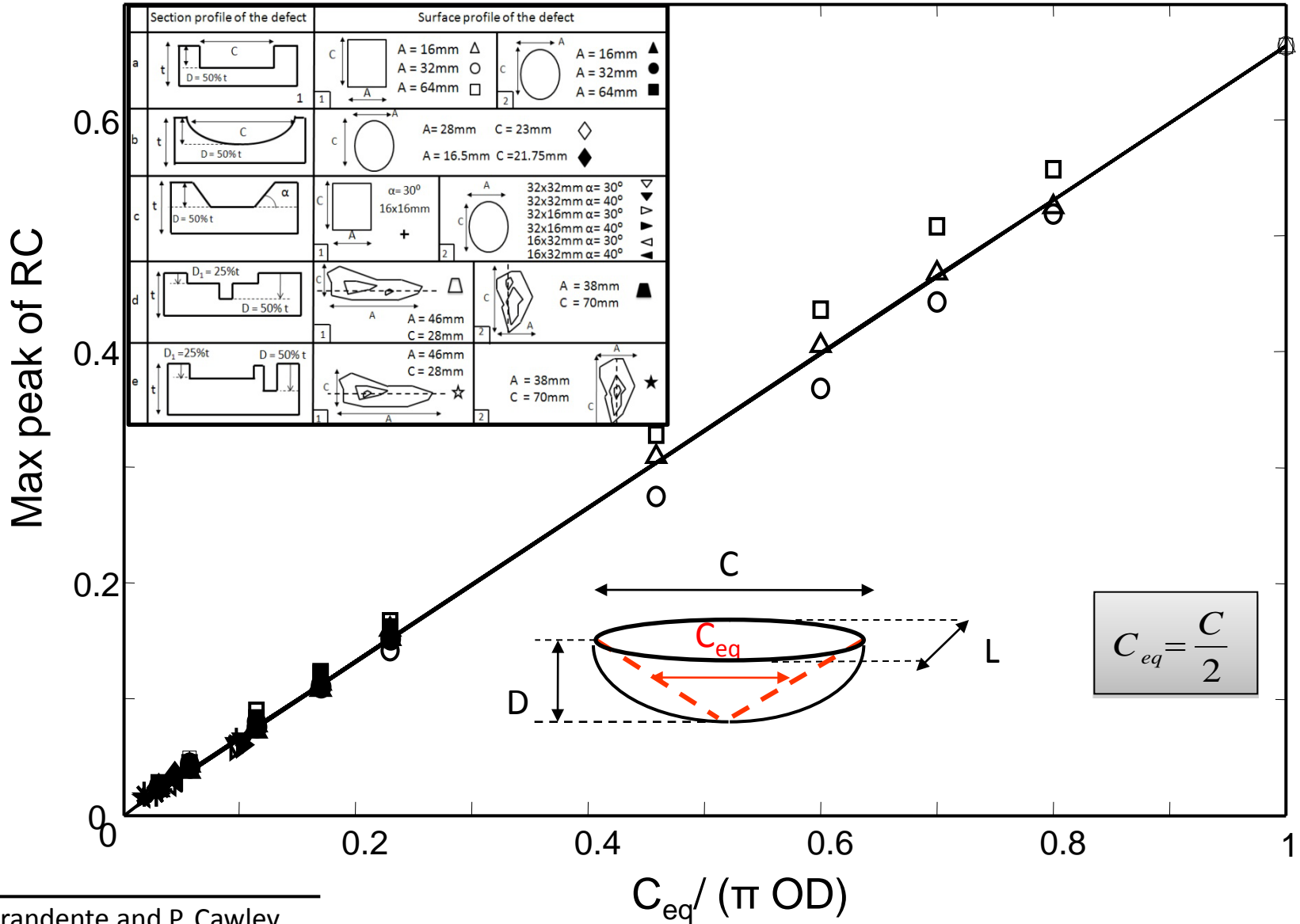


The purpose of this work is to analyze the effect of the shape of a defect on the Reflection Coefficient (RC) spectrum to find a method for remote sizing of defects.

Section of pipe





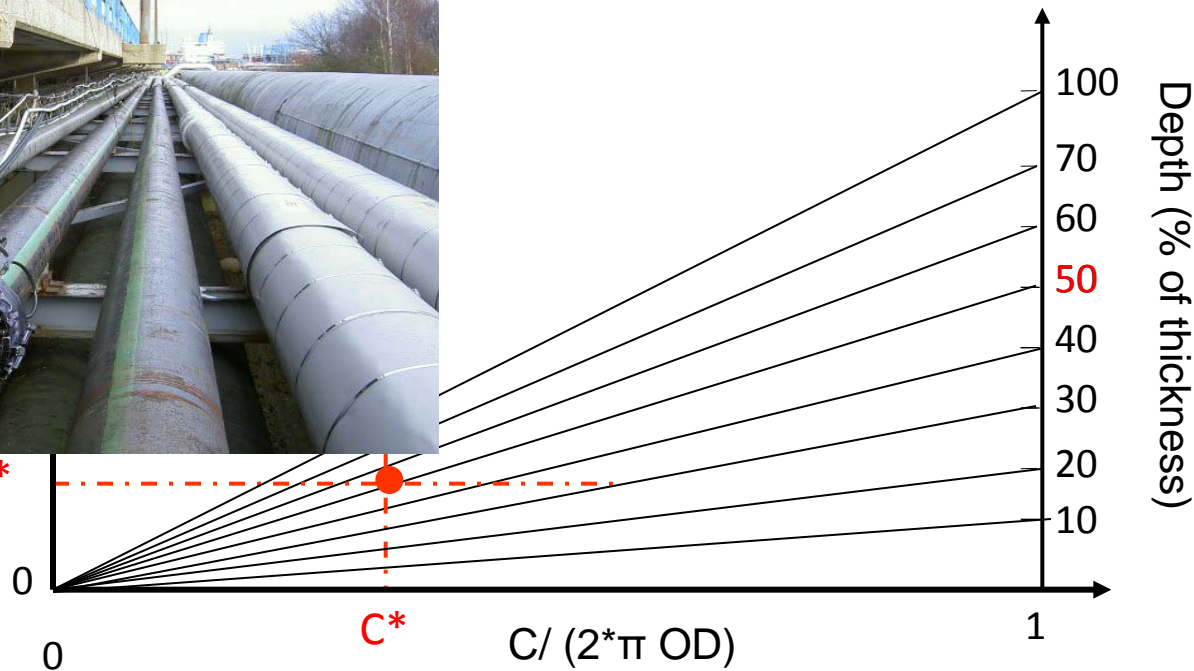


Method

Assuming linear relation between the maximum peak of the RC and depth of an axi symmetric defect (valid for $D < 75\% t$)

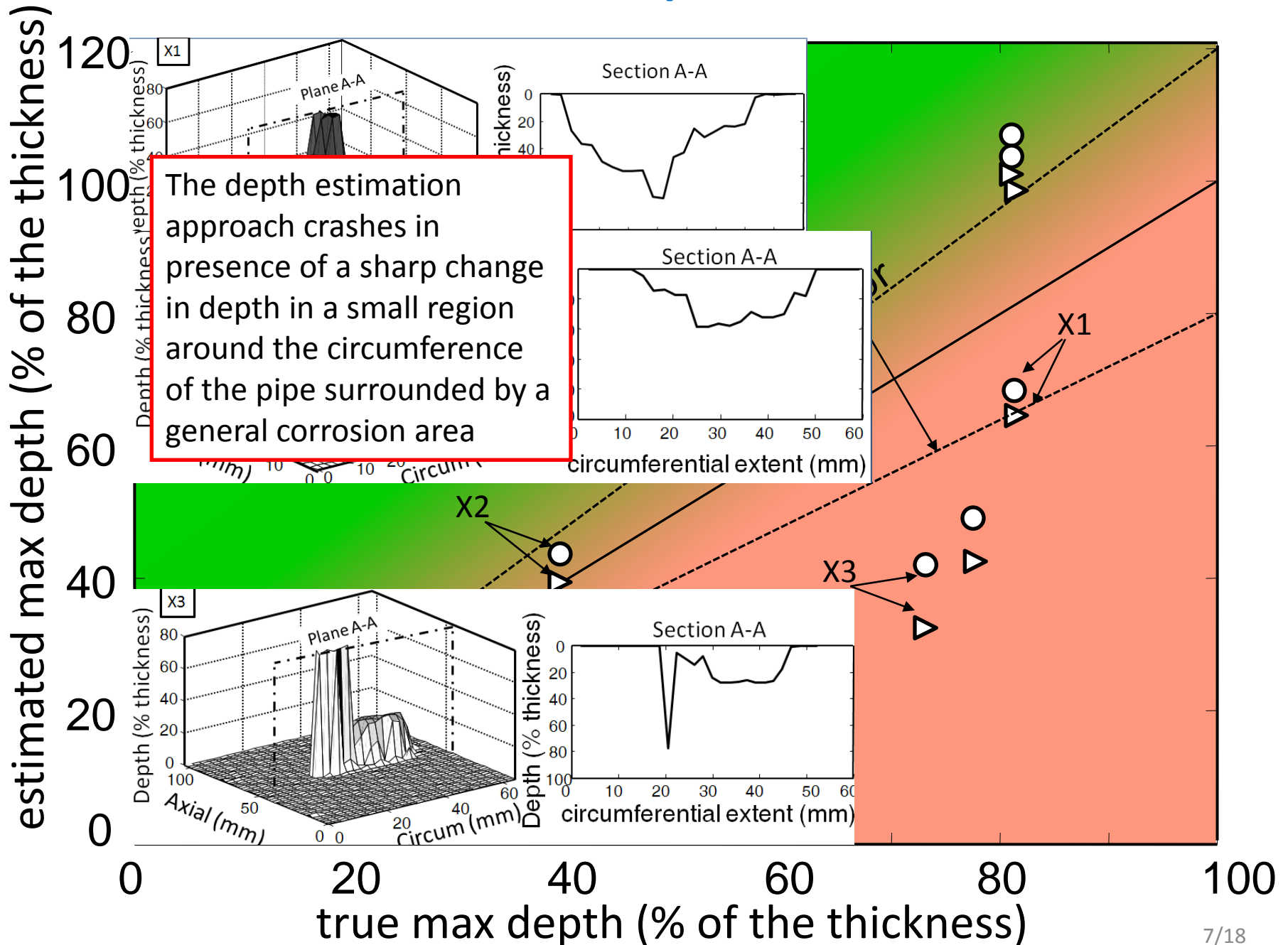


Max Peak RC*

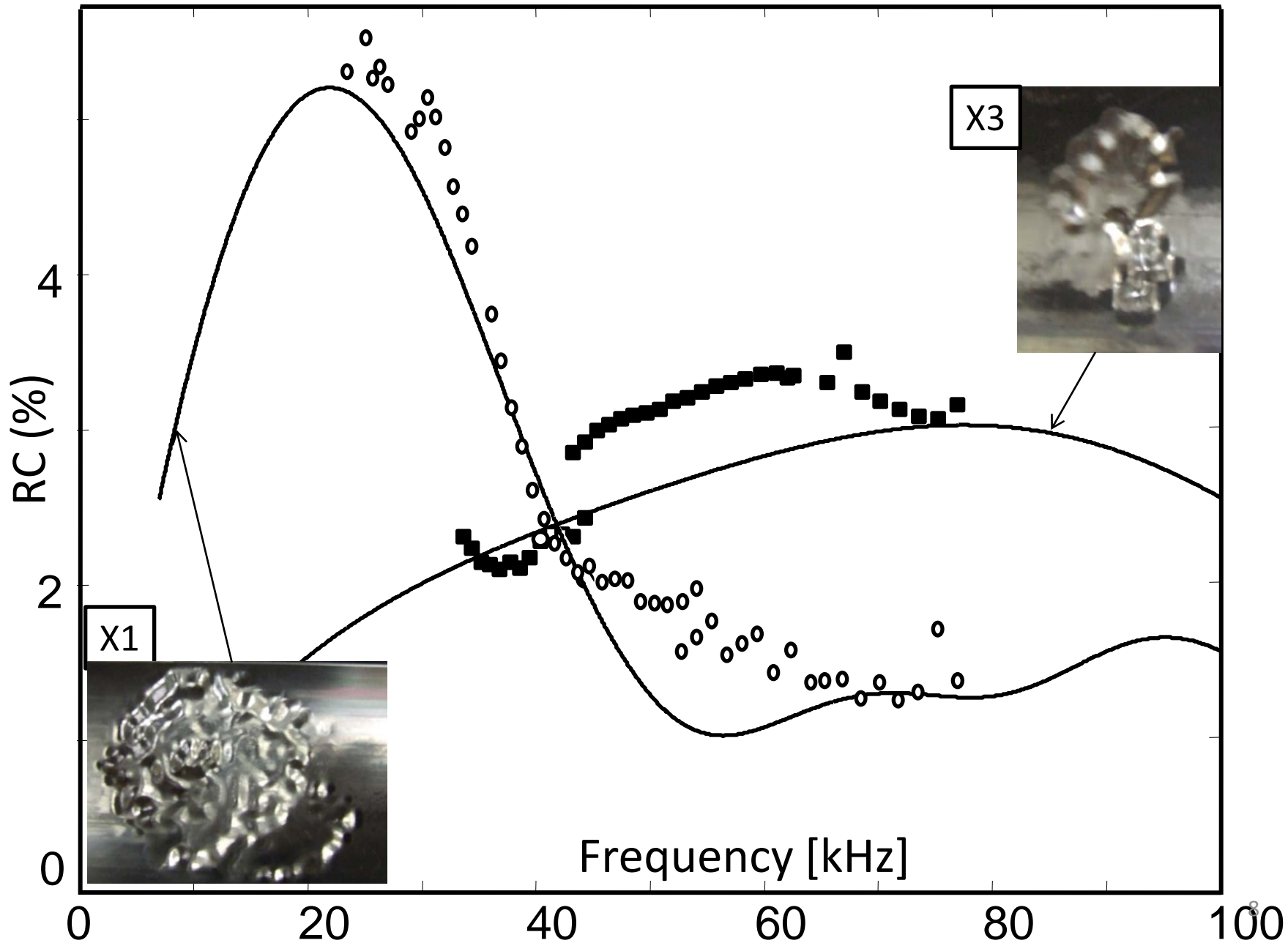


Circumferential extent of the defect has to be determined by another technique (especially for defects of sub-wavelength size, $C \leq \lambda$)

Numerical depth estimation

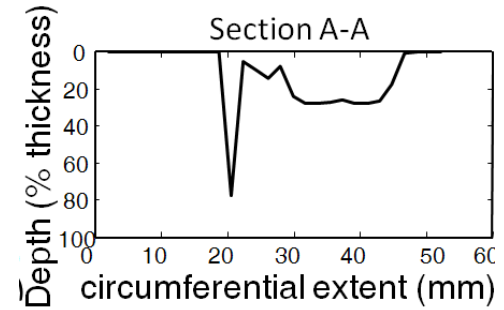


Validation of the model



PROBLEM :

The depth estimation approach crashes if a sharp change in depth is present within a small region around the circumference of the pipe surrounded by a general corrosion area.

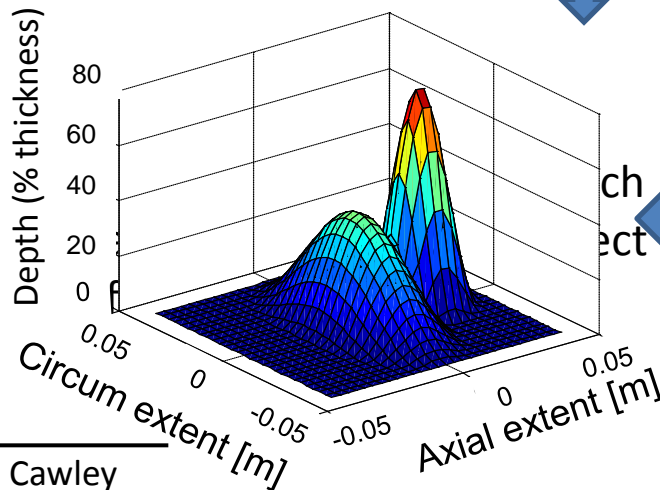


IDEA:

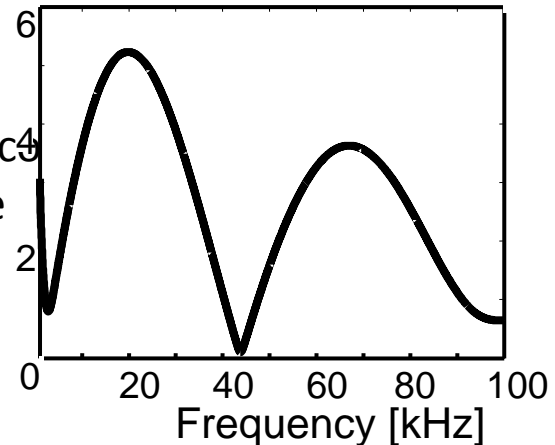
Try to diagnose the presence of this kind of defect in order to adapt the method to such cases.



APPROACH :

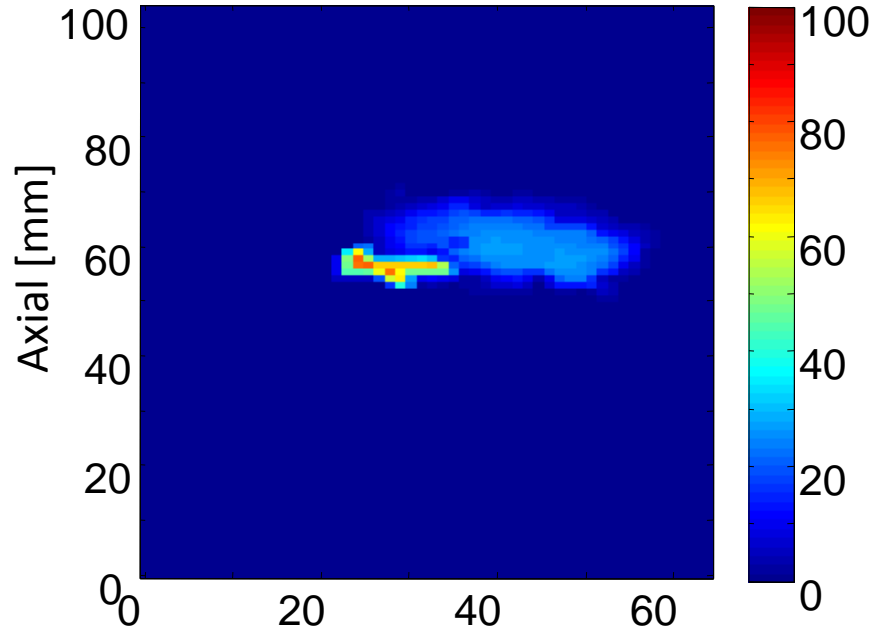


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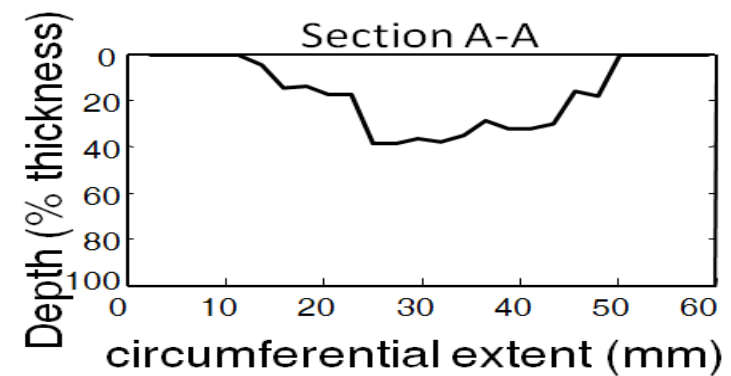
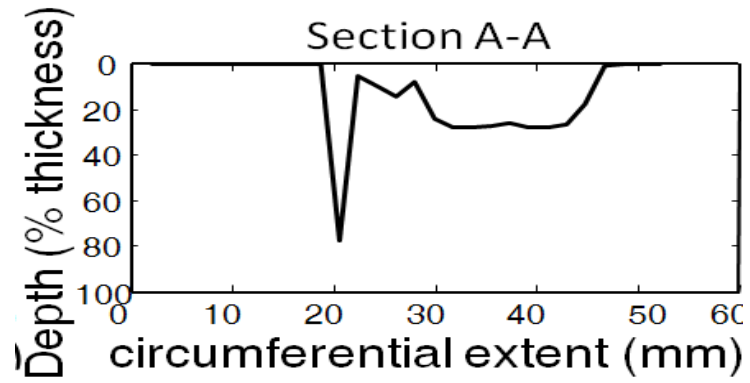
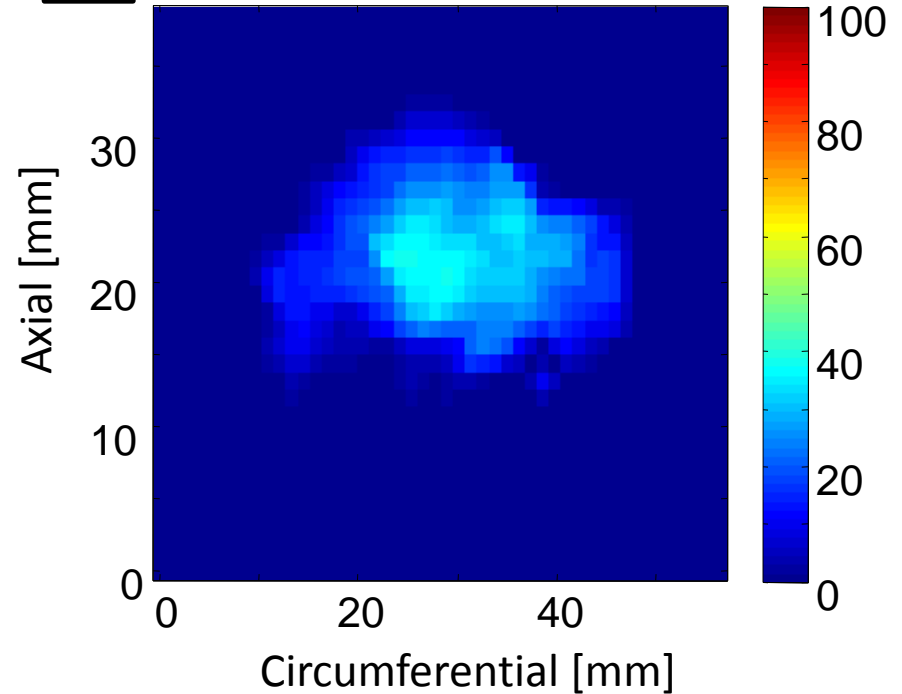
X3

Depth (% thickness)



X2

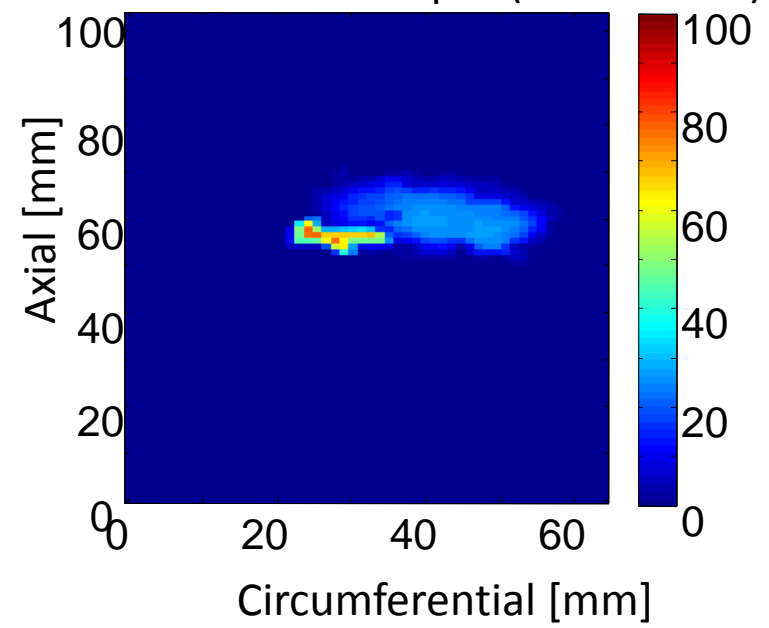
Depth (% thickness)



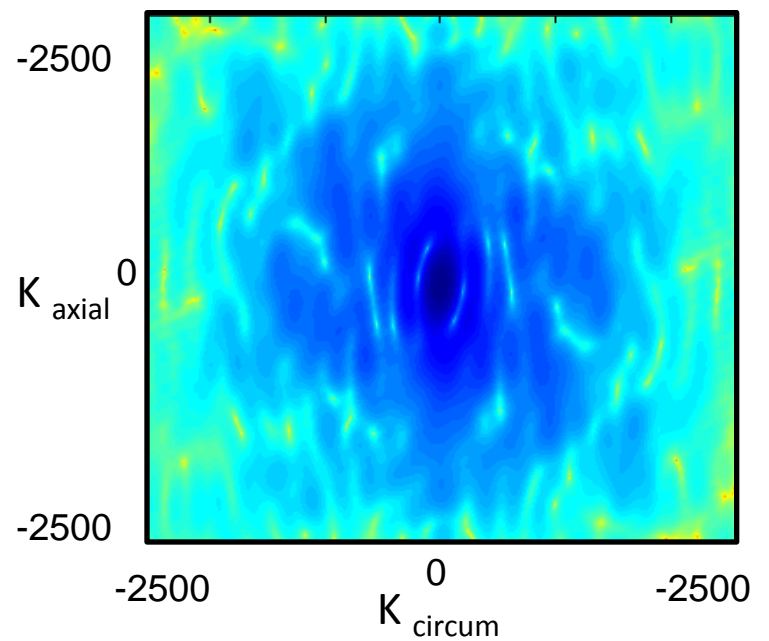
X3

Full defect

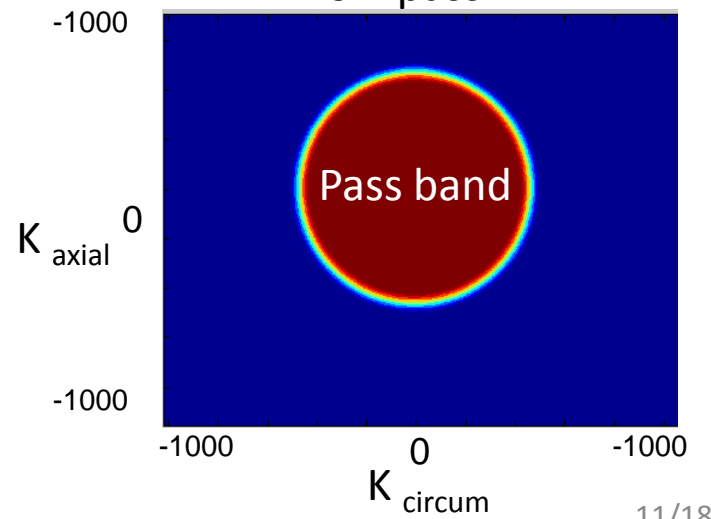
Depth (% thickness)



2D-FFT



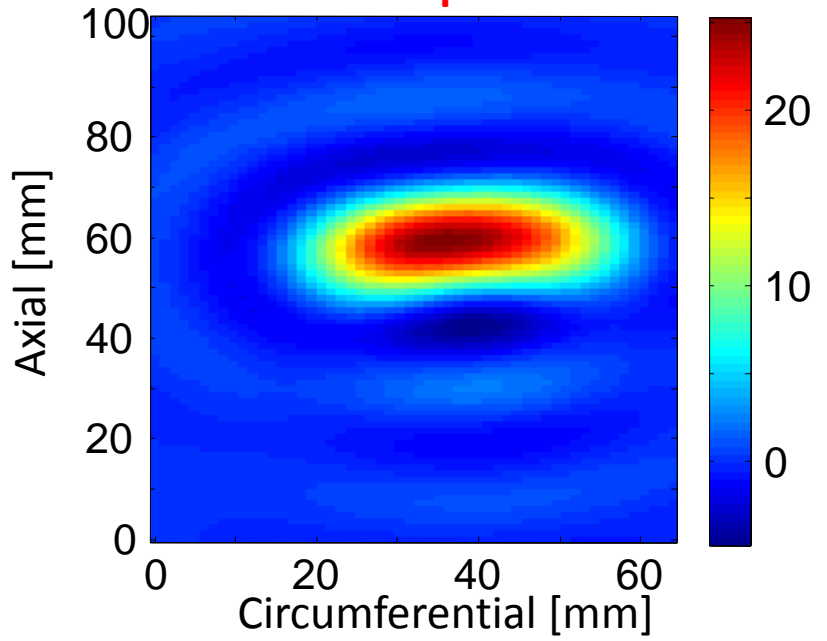
Cosine tapered window
Low pass



2D-iFFT



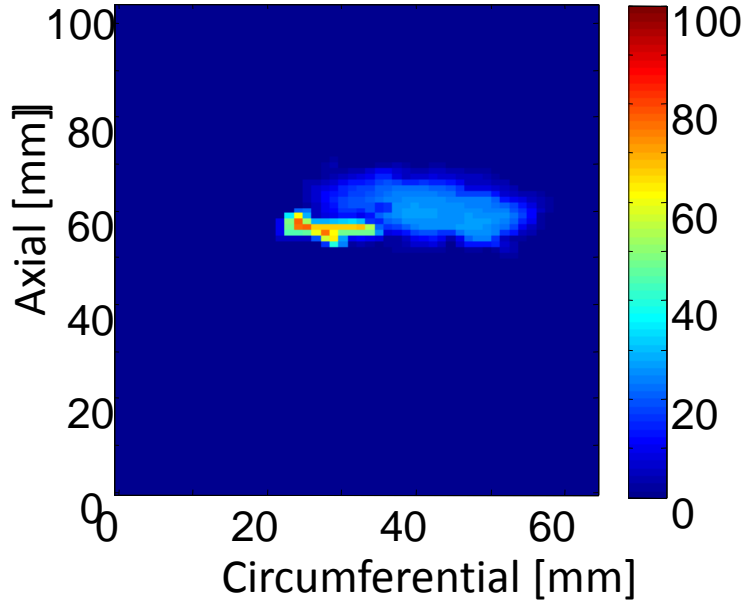
Low pass



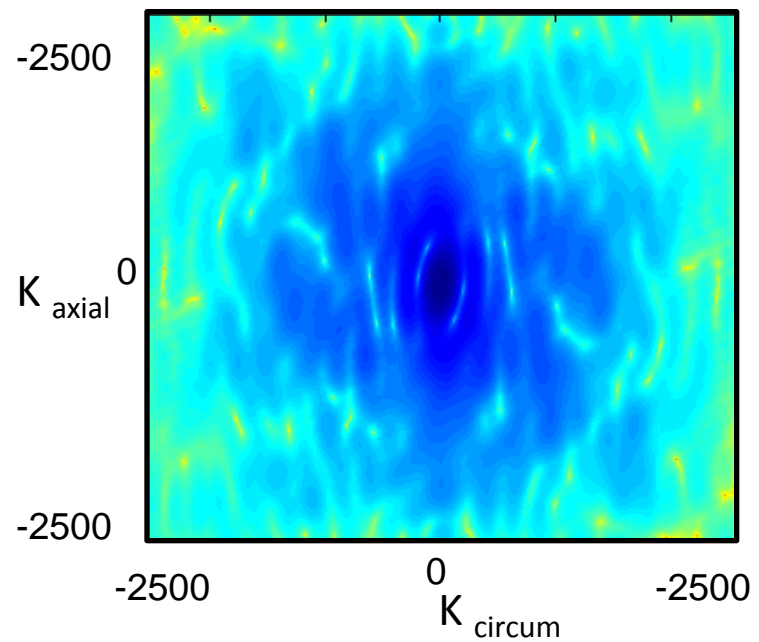
X3

Full profile

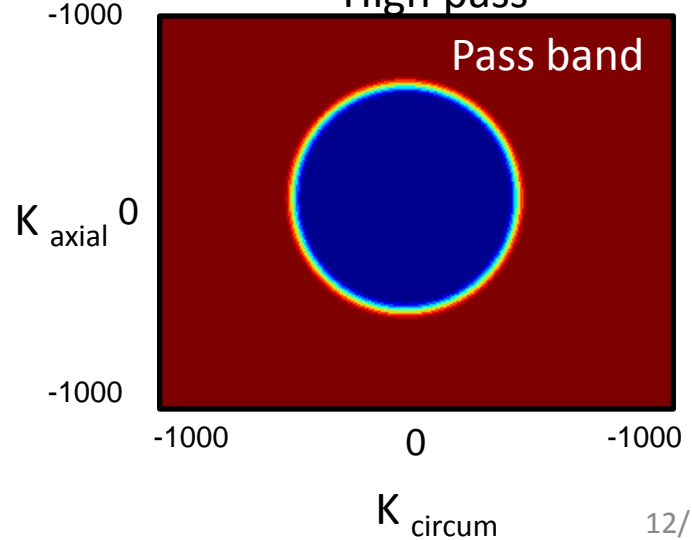
Depth (% thickness)



2D-FFT



Cosine tapered window
High pass

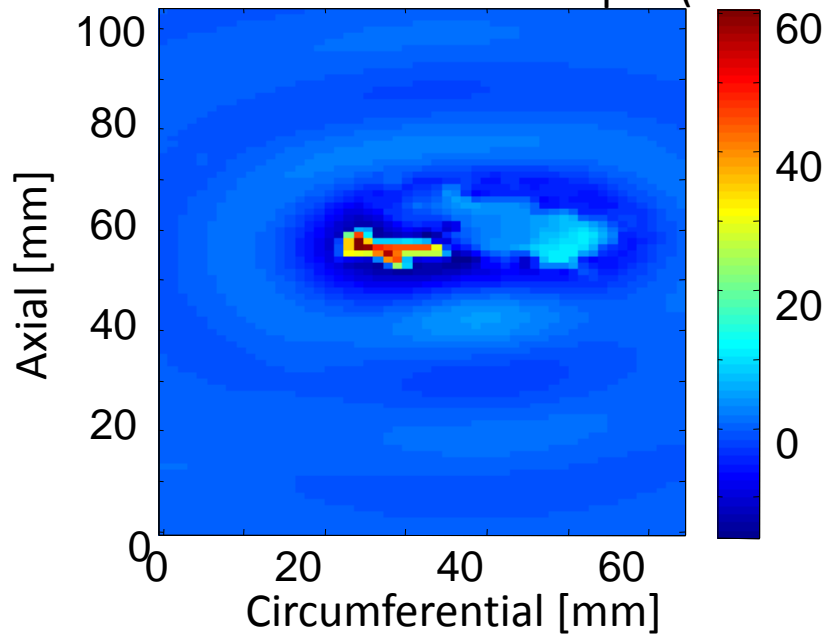


2D-iFFT

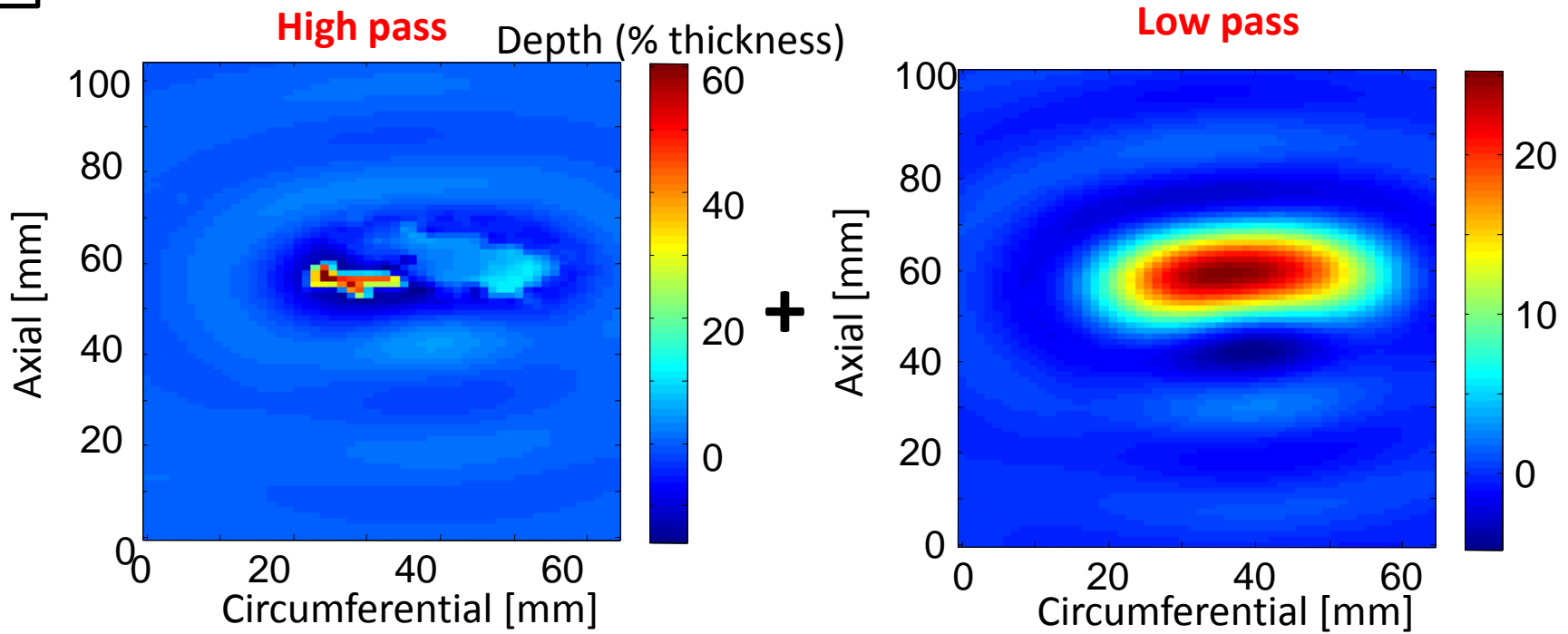


High pass

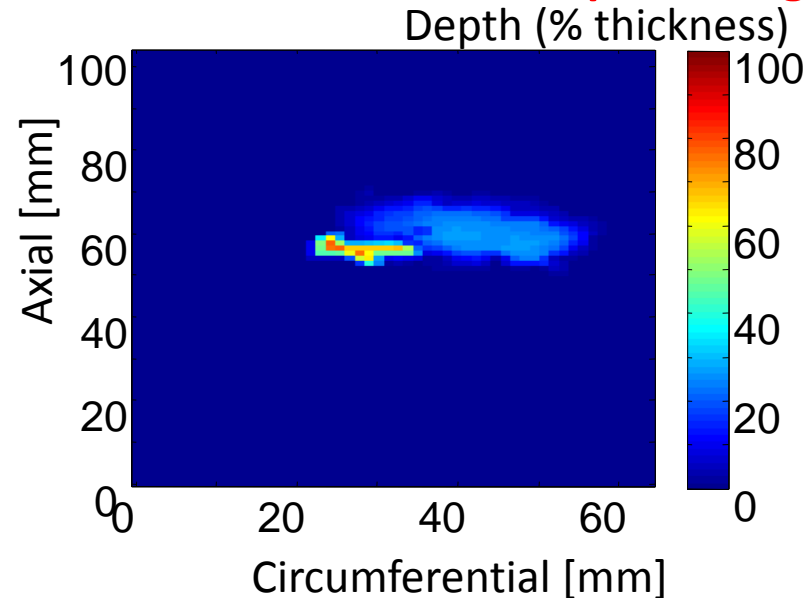
Depth (% thickness)



The original profile can be reconstructed by the superposition of the two defect matrices

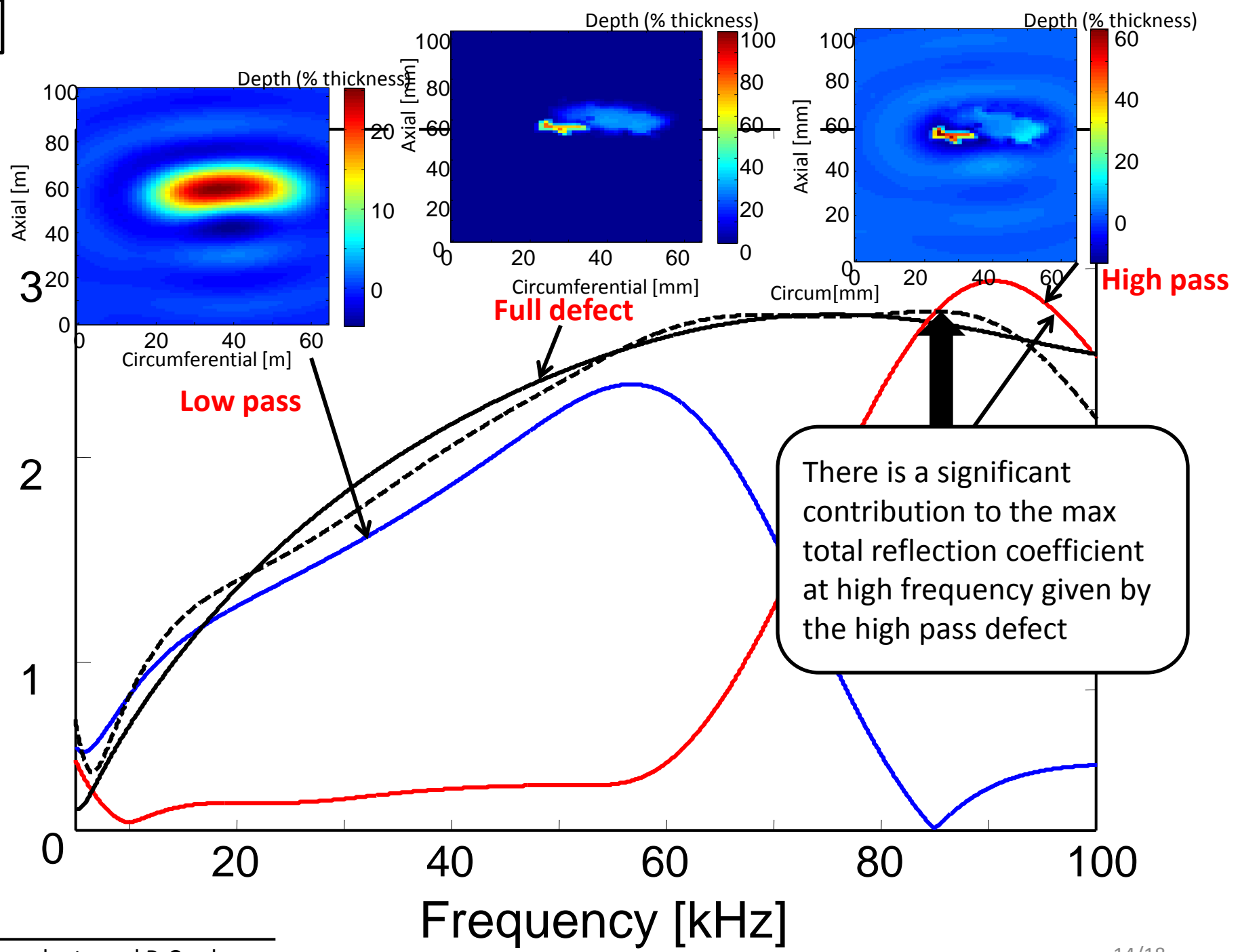


Reconstructed defect = Low pass + High pass

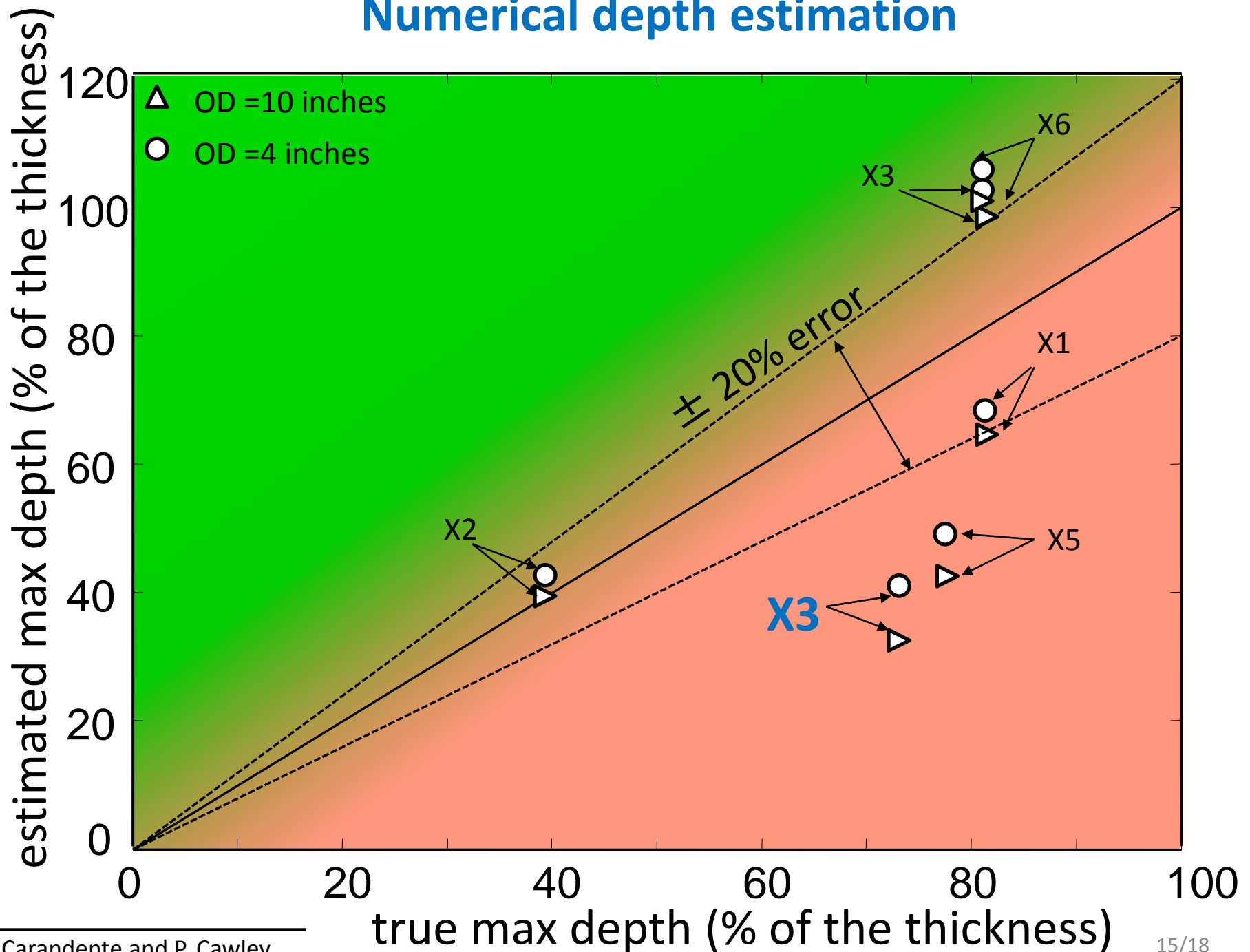


Max Error is $\sim 10^{-4}$

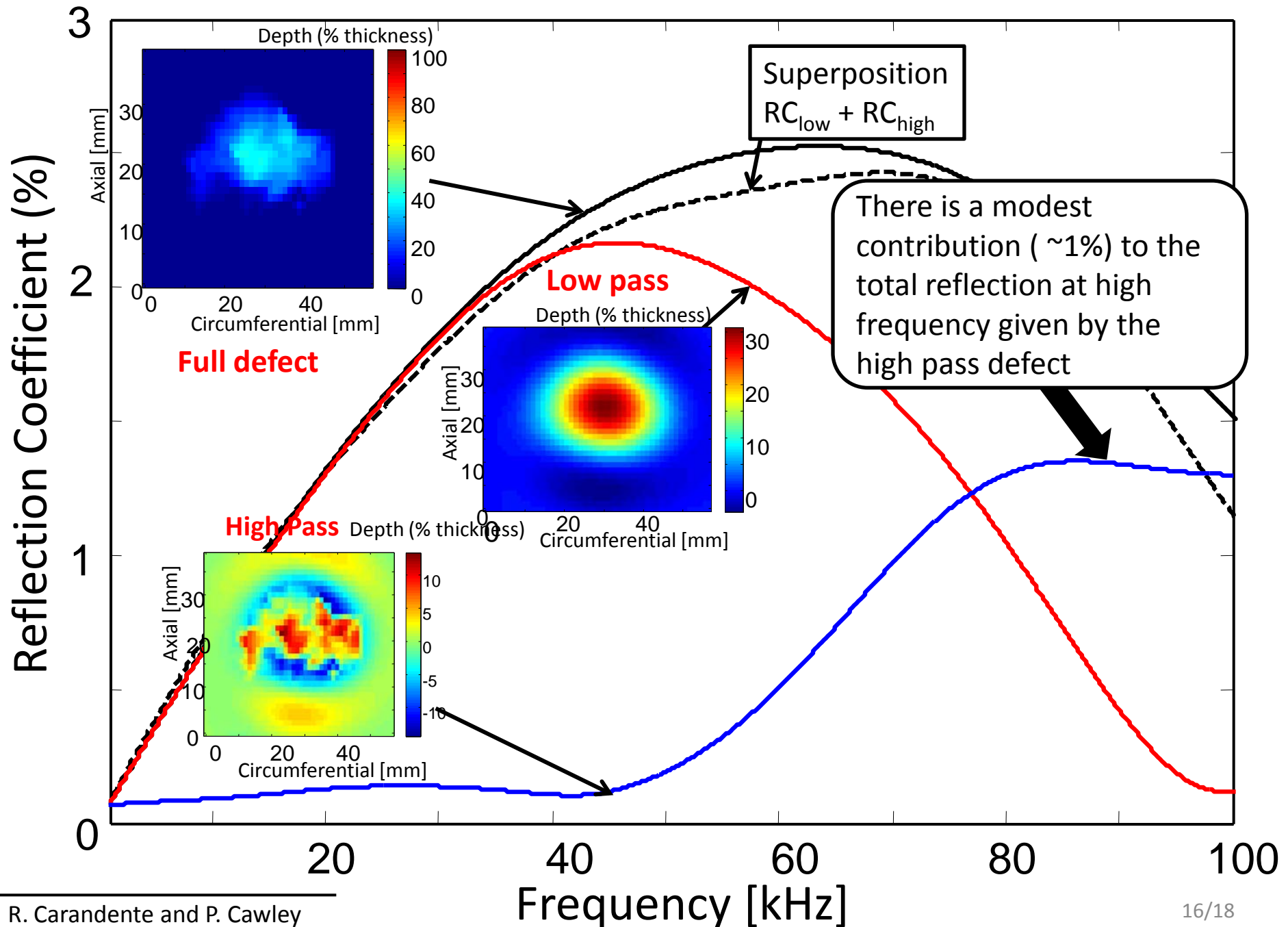
Reflection Coefficient (%)



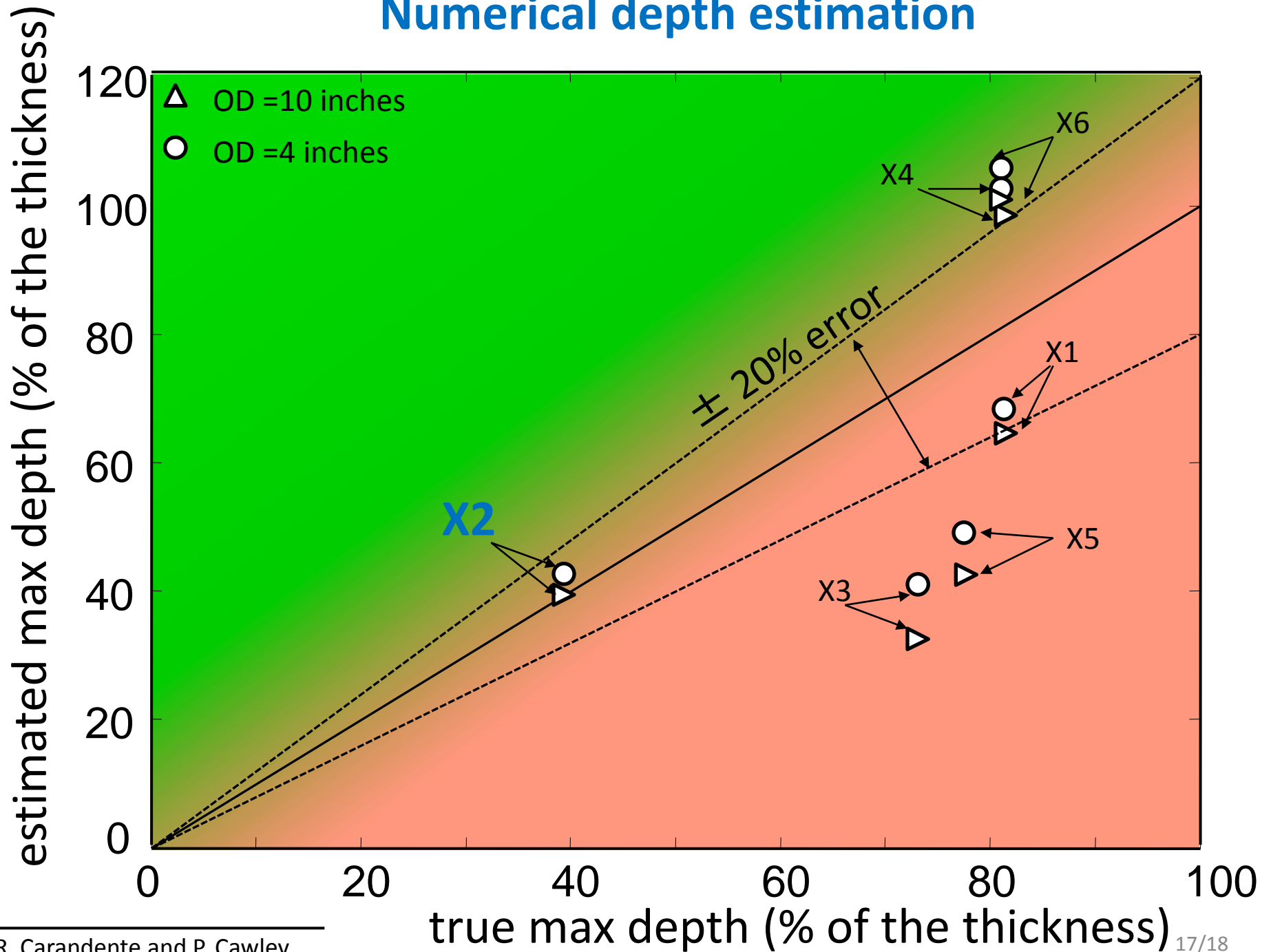
Numerical depth estimation



The superposition of the two defects works also for the reflection coefficient



Numerical depth estimation



The depth estimation method

works for defects with a gradual variation of the depth along the circumferential direction (provided the circumferential extent is known).

does not work if a sharp change in depth is present within a small region around the circumference of the pipe surrounded by a general corrosion area (problematic defect).

From the decomposition of a defect in the spatial frequency domain analysis:

❖ if there is a significant *high frequency* reflection then sharp change in depth is present in a general corroded area and therefore the method is unreliable.

FUTURE

❖ Adapt the depth estimation method for problematic defects by changing the approximation of the defect profile along the circumferential direction.

❖ Determine a method to estimate the external circumferential extent of sub-wavelength size defects

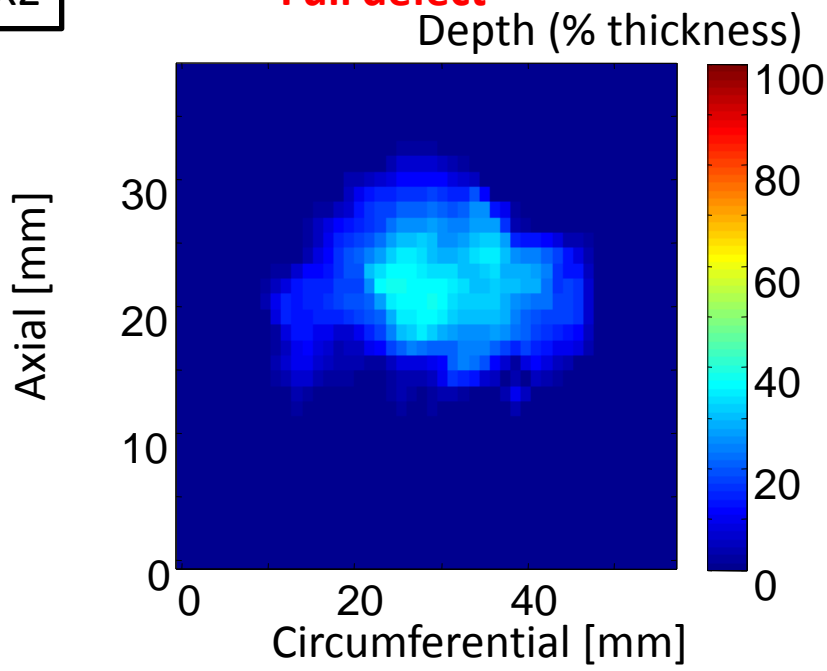
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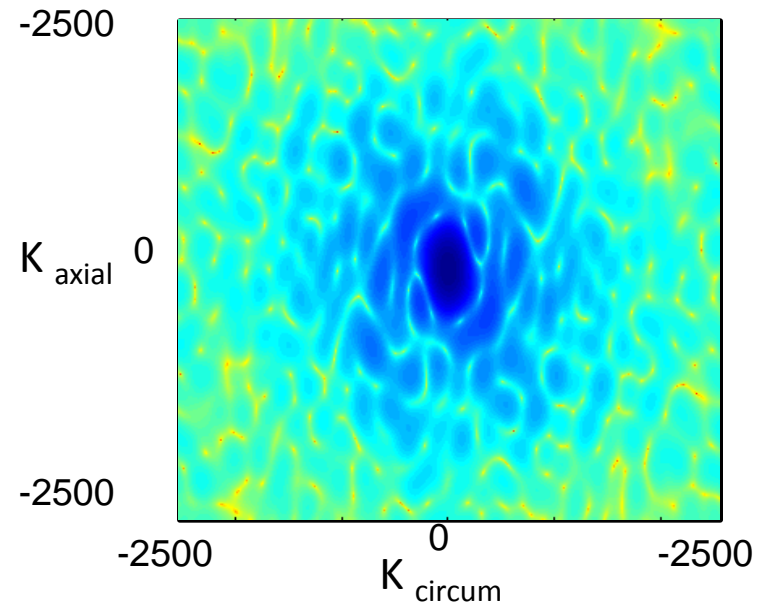
UK Research Centre in NDE, Imperial College, London

X2

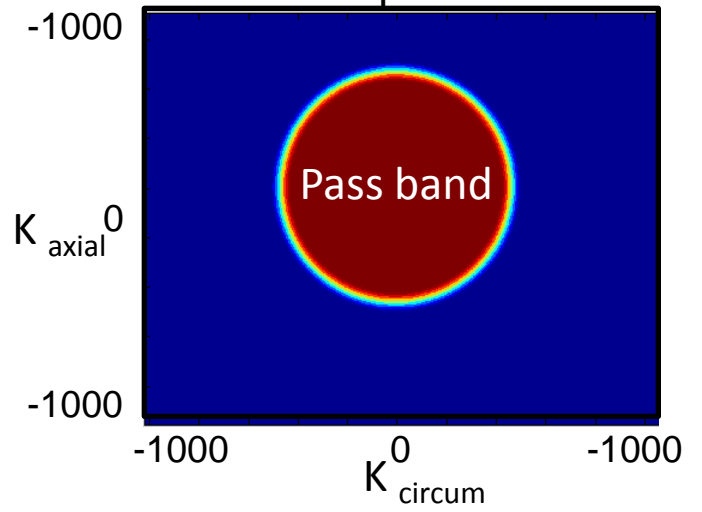
Full defect



2D-FFT

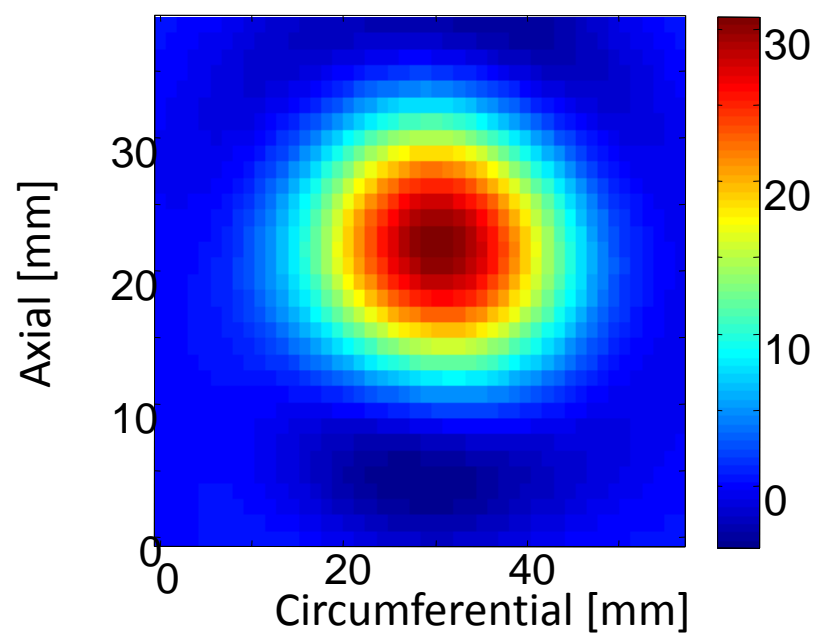


Cosine tapered window
Low pass



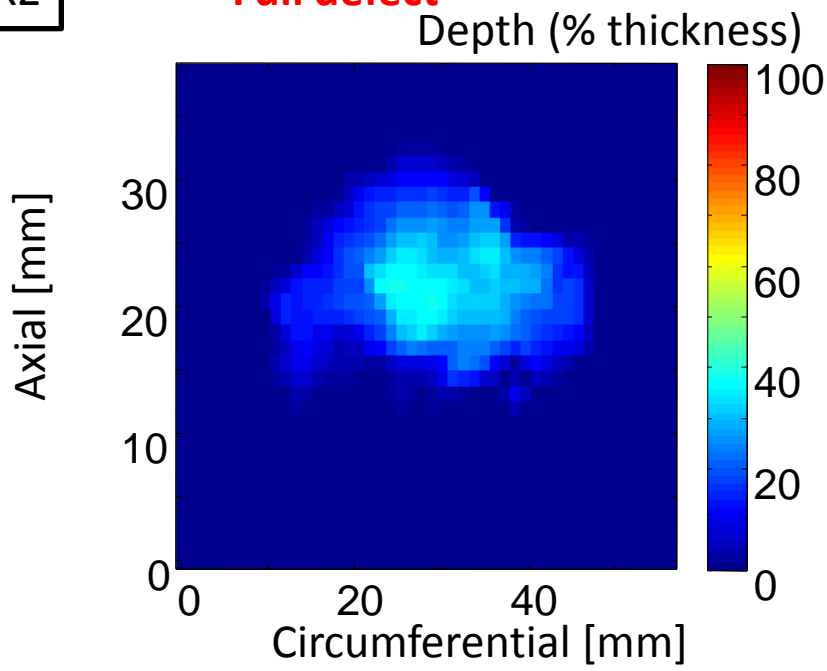
2D-iFFT

Low pass Depth (% thickness)

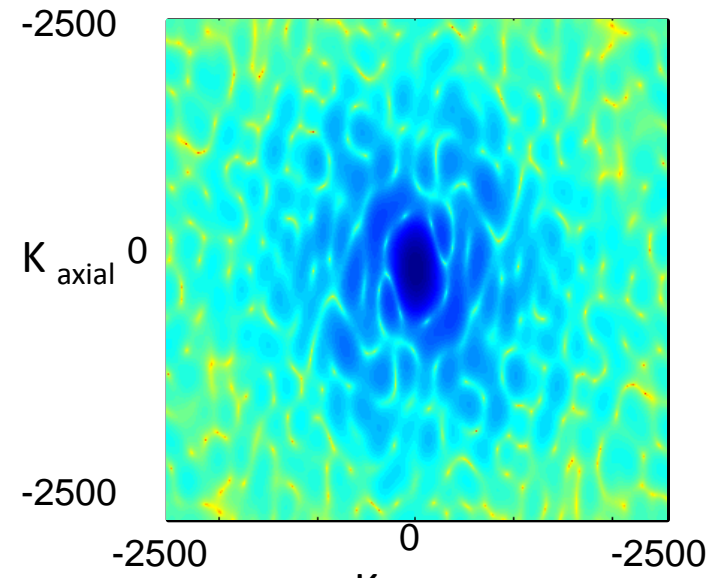


X2

Full defect



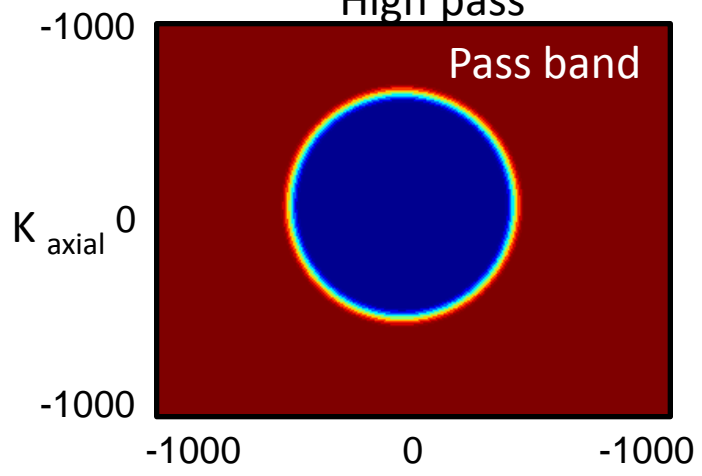
2D-FFT



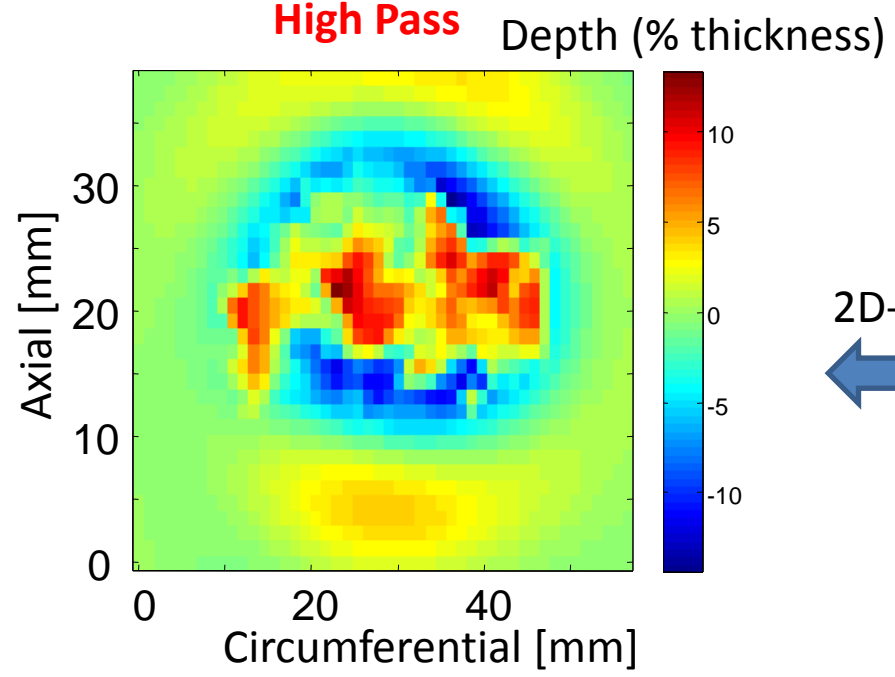
K_{circum}



Cosine tapered window
High pass



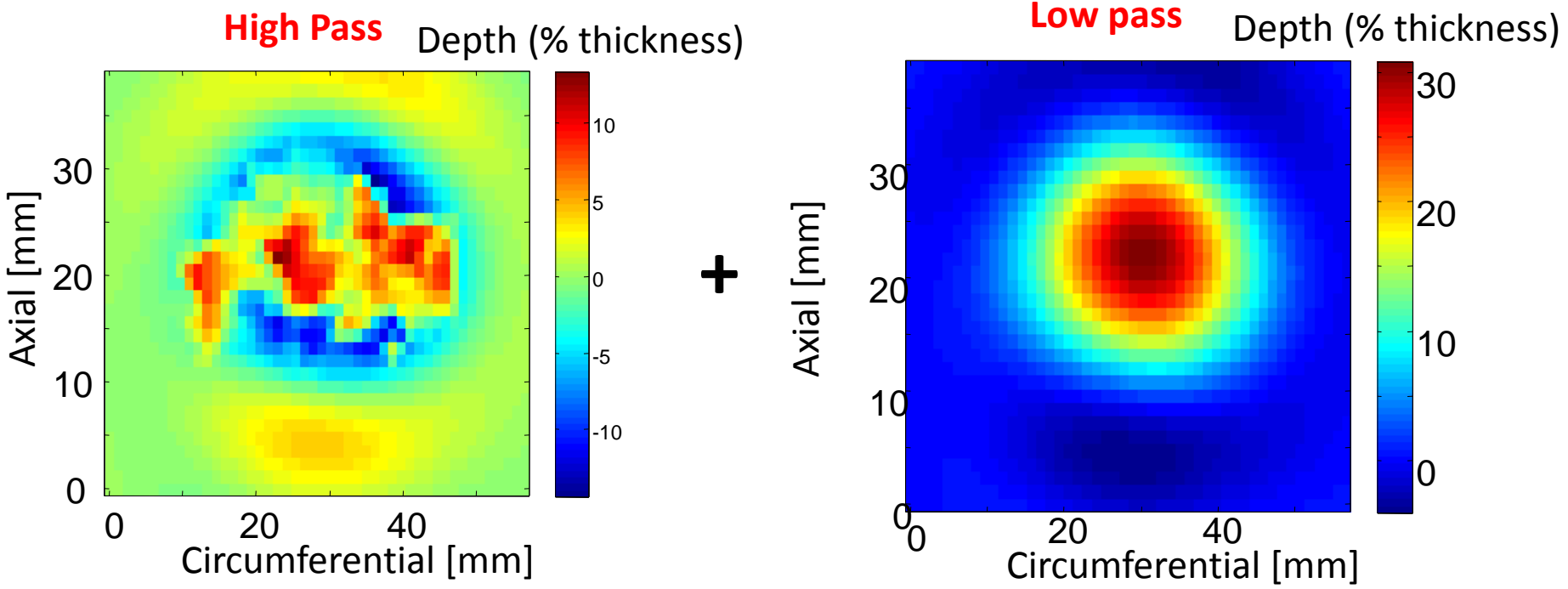
High Pass



2D-iFFT



The original profile can be reconstructed by the superposition of the two defect matrices



Reconstructed defect = Low pass + High pass

